

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

DEC 19 1995

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wildrose Resources Corporation

PH: 303-770-6566

3. ADDRESS OF OPERATOR

4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

846' FWL & 860' FSL (SW/SW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

460'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1519'

16. NO. OF ACRES IN LEASE

1514.04

19. PROPOSED DEPTH

6200'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4902' GR

22. APPROX. DATE WORK WILL START*

February 1, 1996

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	5-1/2"	15.5#, J-55	6200'	800 sx

SEE ATTACHED EXHIBITS: A - Surveyors Plat E - Access Road Map
B - 10 Point Plan F - Production Facilities
C - BOP Diagram G - Existing Wells Map
D - 13 Point Surface Use Program H - Pit & Pad Layout, Cuts & Fills,
Cross Sections, Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Kary J. Kellen

TITLE Vice President

DATE December 17, 1995

(This space for Federal or State office use)

PERMIT NO.

43-047-32733

APPROVAL DATE

APPROVED BY

J. Matthews

TITLE

Production Engineer

DATE

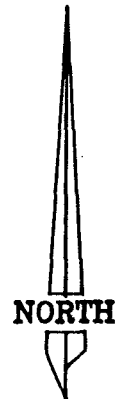
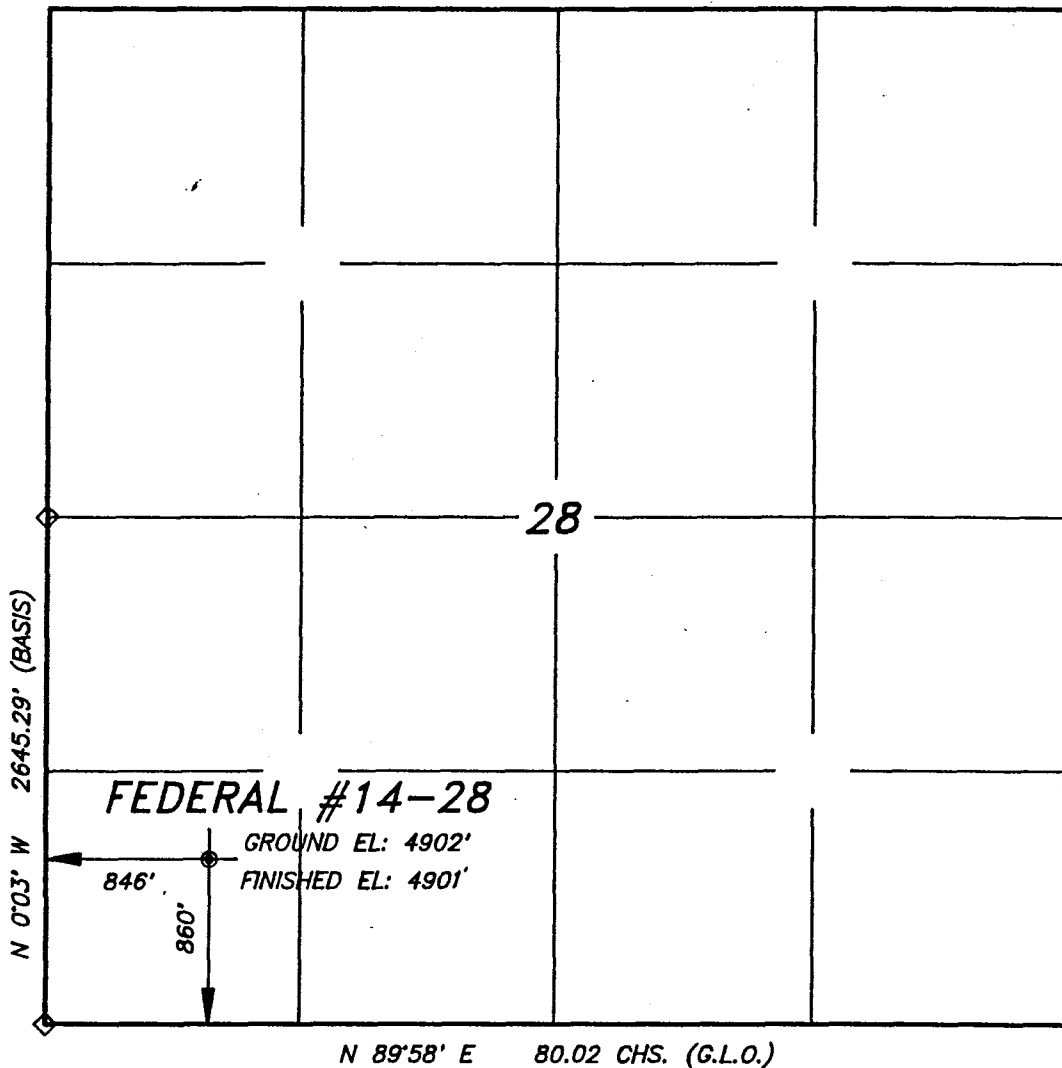
2/20/96

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**WILDROSE RESOURCES CORP.
WELL LOCATION PLAT
FEDERAL #14-28**

LOCATED IN THE SW1/4 OF THE SW1/4 OF
SECTION 28, T8S, R18E, S.L.B.&M.

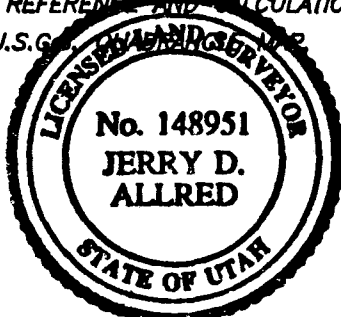


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL MONUMENTS FOUND AND USED
BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS
USED FOR REFERENCE AND CALCULATIONS AS
WAS THE U.S.G. PLAT.



8 DEC 1995

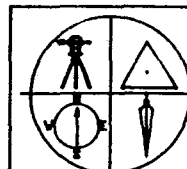
83-123-021

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED
FROM FIELD NOTES OF AN ACTUAL SURVEY
PERFORMED BY ME, DURING WHICH THE SHOWN
MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)

Exhibit 'A'



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESTER, UTAH 84021
(801)-738-5352

EXHIBIT B

WILDROSE RESOURCES CORPORATION
FEDERAL #14-28
LEASE #U-51081
SW/SW SECTION 28, T8S, R18E
UINTAH COUNTY, UTAH

TEN POINT COMPLIANCE PROGRAM OF APPROVAL OF OPERATIONS

1. The Geologic Surface Formation

The surface formation is the Uintah (Tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1700'
Wasatch Tongue of Green River	6100'
Total Depth	6200'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated

Green River 4000' - 6200' Oil

4. The Proposed Casing Program

<u>HOLE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE(OP)</u>	<u>WEIGHT, GRADE, JOINT</u>	<u>NEW OR USED</u>
12.25"	0 - 300'	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	0 - 6200'	6200'	5-1/2"	15.50# J-55 ST&C	New

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl₂

Production Casing: 200 sacks Lite Cement and 600 sacks Class "G" with additives

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A 2M system will be used. The blind rams and the pipe

rams will be tested to 1500 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be 2% KCl water with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be available to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal</u>	<u>VISCOSITY sec/qt</u>	<u>FLUID LOSS cc</u>	<u>PH</u>
0-4000'	Fresh Water	8.4 - 8.6	28 - 30	NC	--
4000-6200'	2% KCl Water	8.6 - 8.8	30 - 34	NC	9.0

7. The Auxiliary Equipment to be Used

- a) An upper kelly cock will be kept in the string.
- b) A float will be used at the bit.
- c) A mud logging unit will not be used. Mud system will be visually monitored.
- d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- a) No Drill Stem Tests will be run.
- b) The Logging Program: Dual Later Log 300' - T.D.
Formation Density-CNL 4000' - T.D.
- c) No coring is anticipated.
- d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1500 psi + or -.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

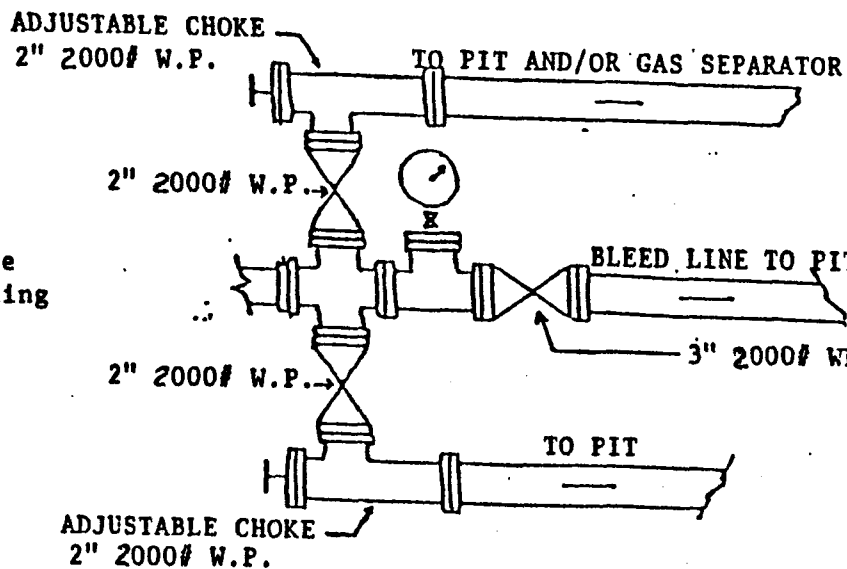
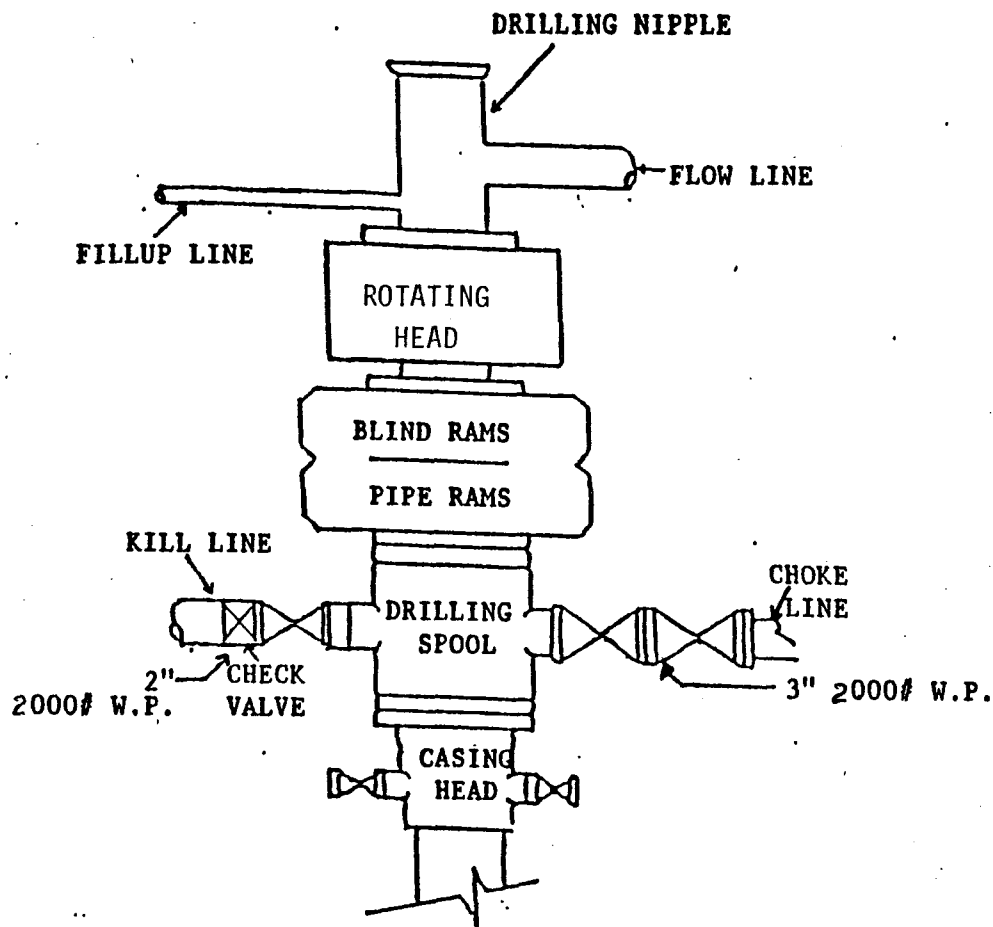
10. Anticipated Starting Date and Duration of the Operations.

The anticipated starting date is February 1, 1996. Operations will cover approximately 10 days for drilling and 14 days for completion.

Hazardous Chemicals

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling of this well.

EXHIBIT C
BOP DIAGRAM



NOTE: BOP side outlets may be used in place of drilling spool.

EXHIBIT D

WILDROSE RESOURCES CORPORATION
FEDERAL #14-28
LEASE #U-51081
SW/SW SECTION 28, T8S, R18E UINTAH COUNTY, UTAH

Thirteen Point Surface Use Program

Multipoint Requirements to Accompany APD

1. Existing Roads

- A. The proposed well site and elevation plat is shown on Exhibit A.
- B. From Fort Duchesne go south 6 miles to bridge. Go across bridge and follow Leland Bench road 13.2 miles. Go right 0.2 miles. Go right 0.8 miles. Go left (west) 5.0 miles to location on the left.
- C. See Exhibit E for access roads.
- D. There are no plans for improvement of existing roads. Roads will be maintained in present condition.

2. Planned Access Roads - (Newly Constructed)

- A. Length - 200 feet.
- B. Width - 30' right of way with 18' running surface maximum.
- C. Maximum grades - 2%
- D. Turnouts - N/A
- E. Drainage design - Barrow ditches and water turnouts as required.
- F. Culverts, bridges, cuts and fills - None.
- G. Surfacing material (source) - from location and access road.
- H. Gates, cattle guards and fence cuts - None.

All travel will be confined to existing access road rights of way.
Access roads and surface disturbing activities will conform to

standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/ upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right of way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diversion water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A Right of Way application is not needed.

3. Location of Existing Wells Within a 1 Mile Radius

See Exhibit G

- A. Water wells - none.
- B. Abandoned wells - three.
- C. Temporarily abandoned wells - none.
- D. Disposal wells - none.
- E. Drilling wells - none.
- F. Producing wells - six.
- G. Shut-in wells - none.
- H. Injection wells - none.

4. Location of Existing and/or Proposed Facilities

- A. On well pad - See Exhibit F for all production facilities to be used if well is completed as a producing oil well.
- B. Off well pad - N/A

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank

within the battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank battery will be placed on the NW corner of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five state Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is desert brown, 10YR.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- A. Water supply will be from Water Permit #43-1721 (Joe Shields spring).
- B. Water will be trucked across existing roads to location.
- C. No water wells to be drilled on lease.

6. Source of Construction Materials

- A. Native materials on lease will be used.
 - B. From Federal land.
 - C. N/A.
- A minerals material application is not required.

7. Methods for Handling Waste Disposal

- A.
 - 1) Drill cuttings will be buried in the reserve pit.
 - 2) Portable toilets will be provided for sewage.

3) Trash and other waste material will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

4) Salts - if any will be disposed of.

5) Chemicals - if any will be disposed of.

B. Drilling fluids will be handled in the reserve pit. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in the reserve pit. Any oil in the reserve pit will be removed.

Burning will not be allowed. All trash must be contained in trash cage and hauled away to an approved disposal site at the completion of drilling activities.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

Only if porous soils are encountered during the construction of the reserve pit and after inspection by a BLM representative, will a plastic nylon reinforced liner be used. If a plastic liner is used, it will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

A. Camp facilities or airstrips will not be required.

9. Well Site Layout

A. See Exhibit H.

B. See Exhibit H.

C. See Exhibit H.

The reserve pit will be located on the north side of the

location.

The flare pit will be located downwind of the prevailing wind direction on the south side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Topsoil - will be stored at the northeast corner of the location.

Access to the well pad will be from the northwest.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.

c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. Plans for Restoration of Surfaces

A. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.

The BLM will be contacted for required seed mixture.

B. Dry Hole/ Abandoned Location:

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Road: Federal
Location: Federal

12. Other Additional Information

A. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be

required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

An erosion control dam will be constructed northeast of the location per BLM instructions at the time of location construction.

Drainage will be routed around the east side of the location.

Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

13. Lessee's or Operators Representative and Certification Representative

Kary J. Kaltenbacher
Wildrose Resources Corporation
4949 South Albion Street
Littleton, CO 80121
Telephone: 303-770-6566

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if

applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

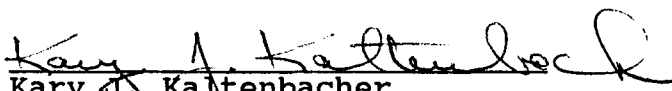
Self-Certification Statement:

Please be advised that Wildrose Resources Corporation is considered to be the operator of Federal Well No. 14-28, SW/4 SW/4 of Section 28, Township 8 South, Range 18 East; Lease Number U-51081; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Statewide Oil and Gas Bond No. 229352, Allied Mutual Insurance Company, approved by the BLM effective October 26, 1987.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Wildrose Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date 12/17/95


Kary J. Kaltenbacher
Vice President

Onsite Date: December 14, 1995

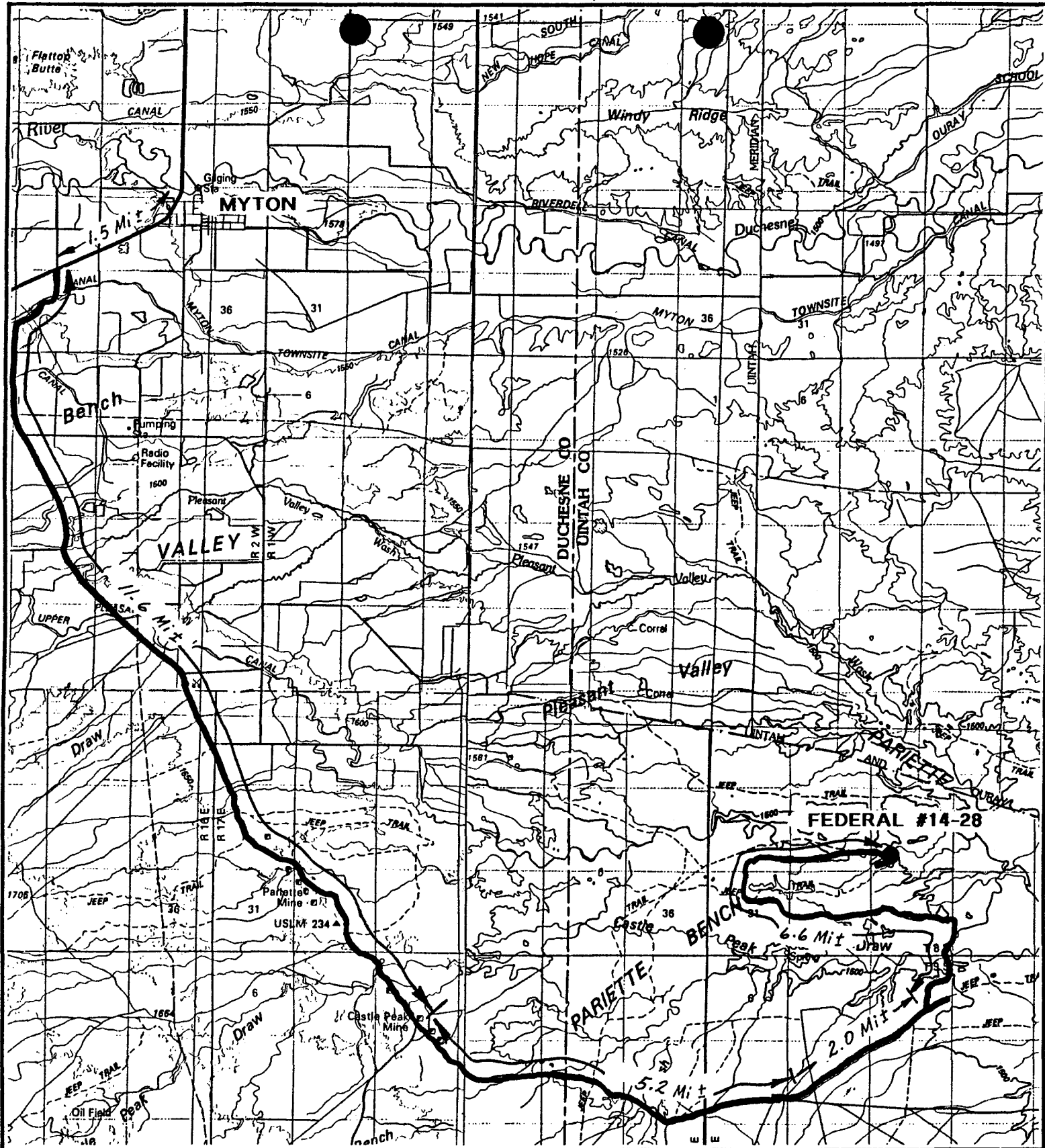
Participants on Joint Inspection

Kary J. Kaltenbacher
Byron Tolman
Jean Sinclair

Wildrose Resources Corporation
BLM
BLM

CONFIDENTIAL STATEMENT

WILDROSE RESOURCES CORPORATION, AS OPERATOR, REQUESTS THAT ALL INFORMATION RELATED TO THIS WELL BE HELD TIGHT FOR THE MAXIMUM PERIOD ALLOWED BY FEDERAL AND STATE REGULATIONS.



TOPOGRAPHIC
MAP "A"



WILDROSE RESOURCES CORP.

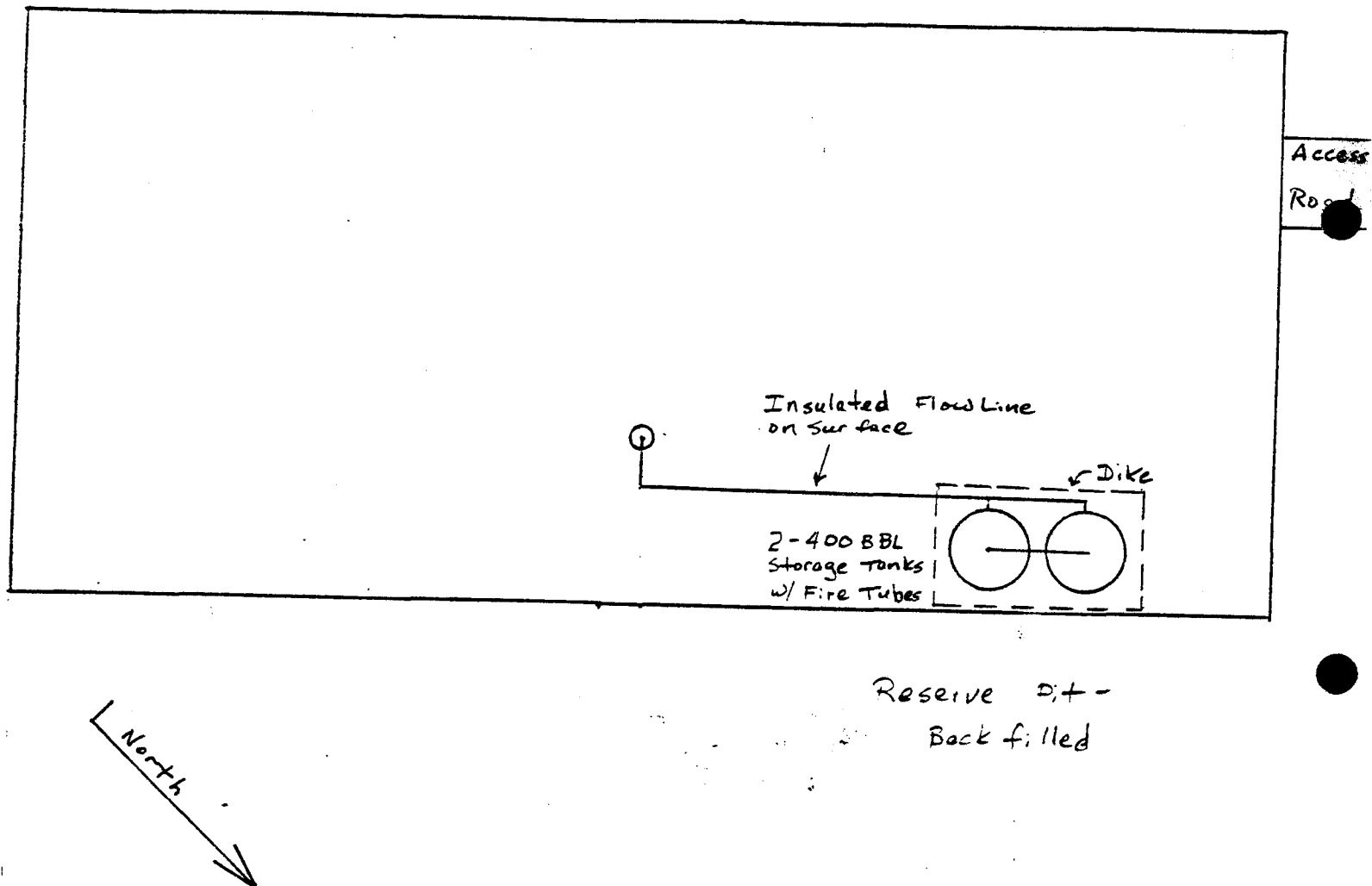
FEDERAL #14-28
SECTION 28, T8S, R18E, S.L.B.&M.

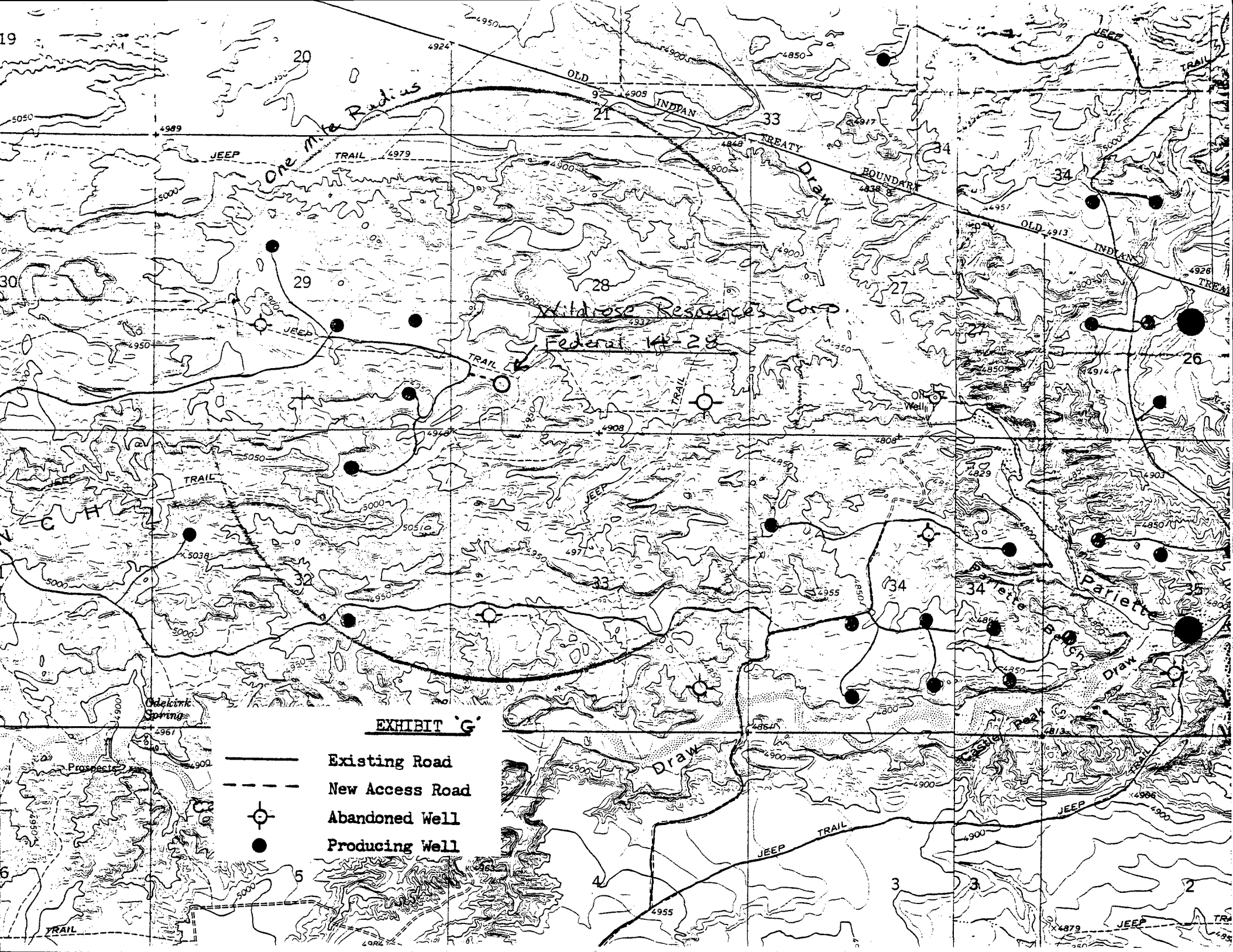
Exhibit 'E'

12 Dec '95

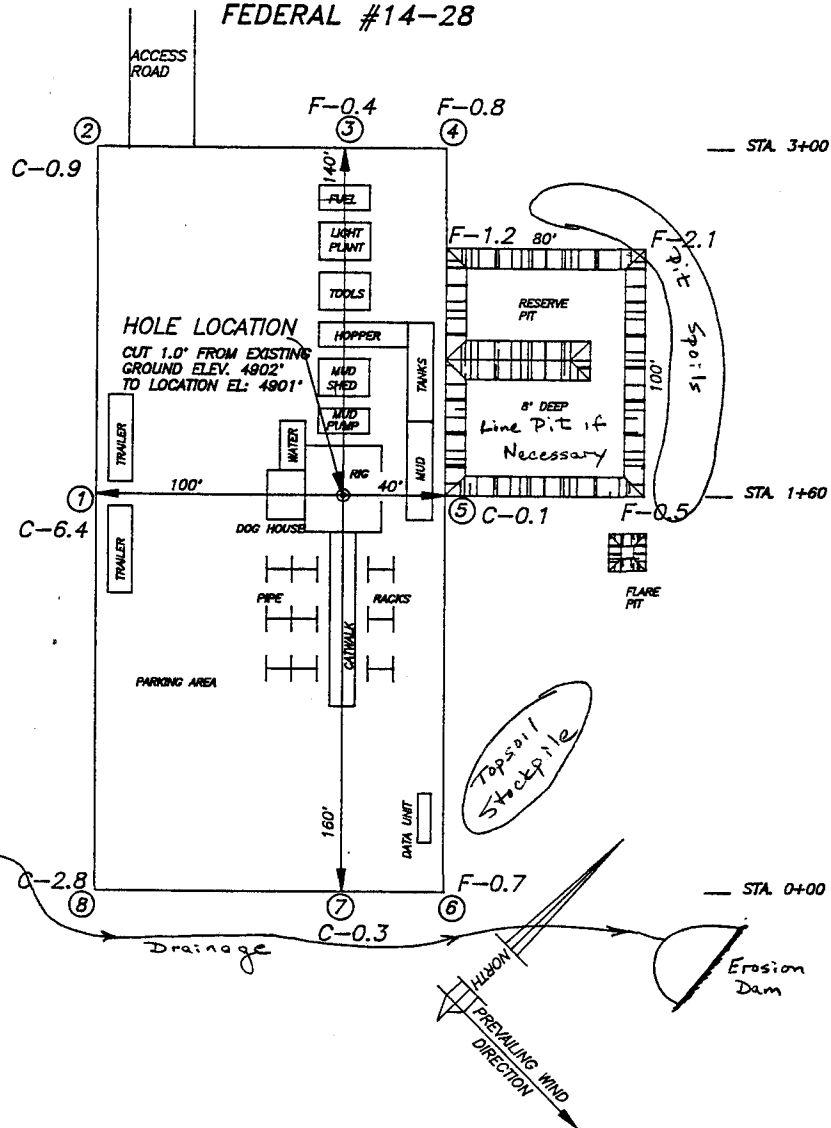
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EXHIBIT F
PRODUCTION FACILITIES
SCALE: 1" = 40'

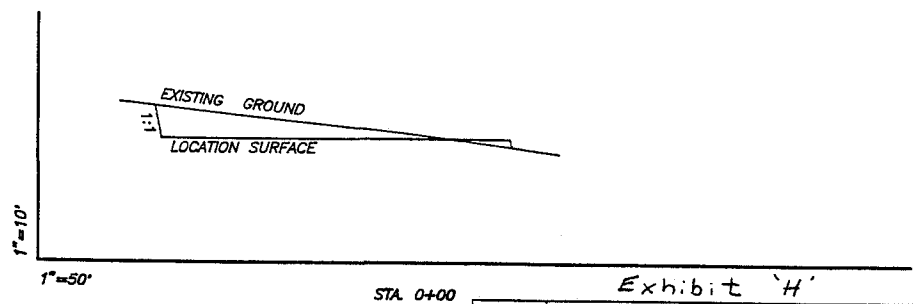
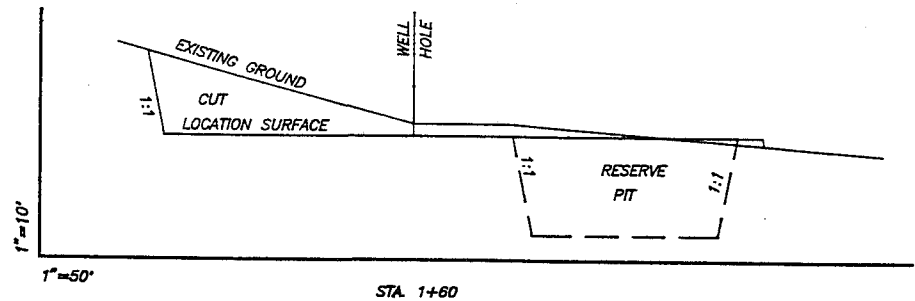
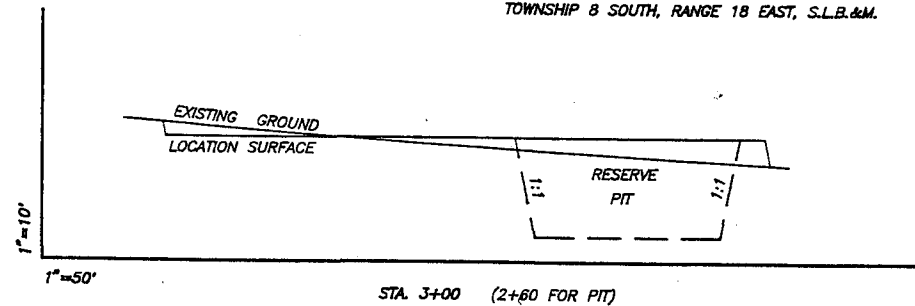




WILDROSE RESOURCES CORP.
WELL LAYOUT PLAT
FEDERAL #14-28



LOCATED IN THE SW1/4 OF THE SW1/4 OF SECTION 28,
 TOWNSHIP 8 SOUTH, RANGE 18 EAST, S.L.B.&M.



APPROXIMATE QUANTITIES

CUT: 5000 CU. YDS. (INCLUDES PIT)
 FILL: 400 CU. YDS.

7 DEC 1995

83-123-021

Exhibit 'H'

	JERRY D. ALLRED & ASSOCIATES SURVEYING AND ENGINEERING CONSULTANTS	
	121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801) 738-5352	

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/19/95

API NO. ASSIGNED: 43-047-32733

WELL NAME: FEDERAL 14-28
OPERATOR: WILDROSE RESOURCES CORP (N9660)

PROPOSED LOCATION:
SWSW 28 - T08S - R18E
SURFACE: 0846-FWL-0860-FSL
BOTTOM: 0846-FWL-0860-FSL
UINTAH COUNTY
EIGHT MILE FLAT NORTH FIELD (590)

LEASE TYPE: FED
LEASE NUMBER: U-51081

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 229352)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 43-1721)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
☒ R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
___ Board Cause no: _____
___ Date: _____

COMMENTS: _____

STIPULATIONS: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

February 20, 1996

Wildrose Resources Corporation
4949 South Albion Street
Littleton, Colorado 80121

Re: Federal 14-28 Well, 860' FSL, 846' FWL, SW SW, Sec. 28, T. 8 S., R. 18 E.,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32733.

Sincerely,

R. J. Firth
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

WAPD



Operator: Wildrose Resources Corporation
Well Name & Number: Federal 14-28
API Number: 43-047-32733
Lease: U-51081
Location: SW SW Sec. 28 T. 8 S. R. 18 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wildrose Resources Corporation

PH: 303-770-6566

3. ADDRESS OF OPERATOR

4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

846' FWL & 860' FSL (SW/SW)

At proposed prod. zone

Same

13-047-32733

FEB 2 6 1996

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles SE of Myton, Utah

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

460'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1519'

16. NO. OF ACRES IN LEASE

1514.04

19. PROPOSED DEPTH

6200'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4902' GR

22. APPROX. DATE WORK WILL START*

February 1, 1996

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	5-1/2"	15.5#, J-55	6200'	800 sx

SEE ATTACHED EXHIBITS:

A - Surveyors Plat

B - 10 Point Plan

C - BOP Diagram

D - 13 Point Surface Use Program

E - Access Road Map

F - Production Facilities

G - Existing Wells Map

H - Pit & Pad Layout, Cuts & Fills,
Cross Sections, Rig Layout

RECEIVED

JAN 08 1996

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Kay J. Kellender

TITLE Vice President

DATE December 17, 1995

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

ASSISTANT DISTRICT
MANAGER MINERALS

FEB 22 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED NOTICE OF APPROVAL

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wildrose Resources Corporation

Well Name & Number: Wildrose Federal 14-28

API Number: 43-047-32733

Lease Number: U - 51081

Location: SWSW Sec. 28 T. 8S R. 18E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale zone, identified at 3,197 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to $\pm 2,997$ ft., and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

BLM FAX Machine (801) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wildrose Resources Corp.

API Number 43-047-32733

Well Name & Number: 14-28

Lease Number: U-51081

Location: SW SW Sec. 28 T.8 S. R.18 E.

Surface Ownership: BLM

Date NOS Received 12-4-95

Date APD Received 1-8-96

-Notification Requirements:

- * Location Construction- Forty-eight (48) hours prior to construction of location and access roads.
- * Location Completion- Prior to moving on the drilling rig.
- * Spud Notice- At least twenty-four (24) hours prior to spudding the well.
- * Casing String and Cementing- Twenty-four (24) hours prior to running casing and cementing all casing strings.
- * BOP and Related Equipment Tests- Twenty- four (24) hours prior to initiating pressure test.
- * First Production Notice- Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

-The topsoil should be placed on the SE corner of the location where it won't be subjected to erosion.

-One erosion dam will be constructed to the NE of the location as staked.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WILDROSE RESOURCES

Well Name: FEDERAL 14-28

Api No. 43-047-32733

Section 28 Township 8S Range 18E County UINTAH

Drilling Contractor UNION

Rig #: 16

SPUDDED:

Date: 4/22/96

Time: 3:00 PM

How: ROTARY

Drilling will commence: _____

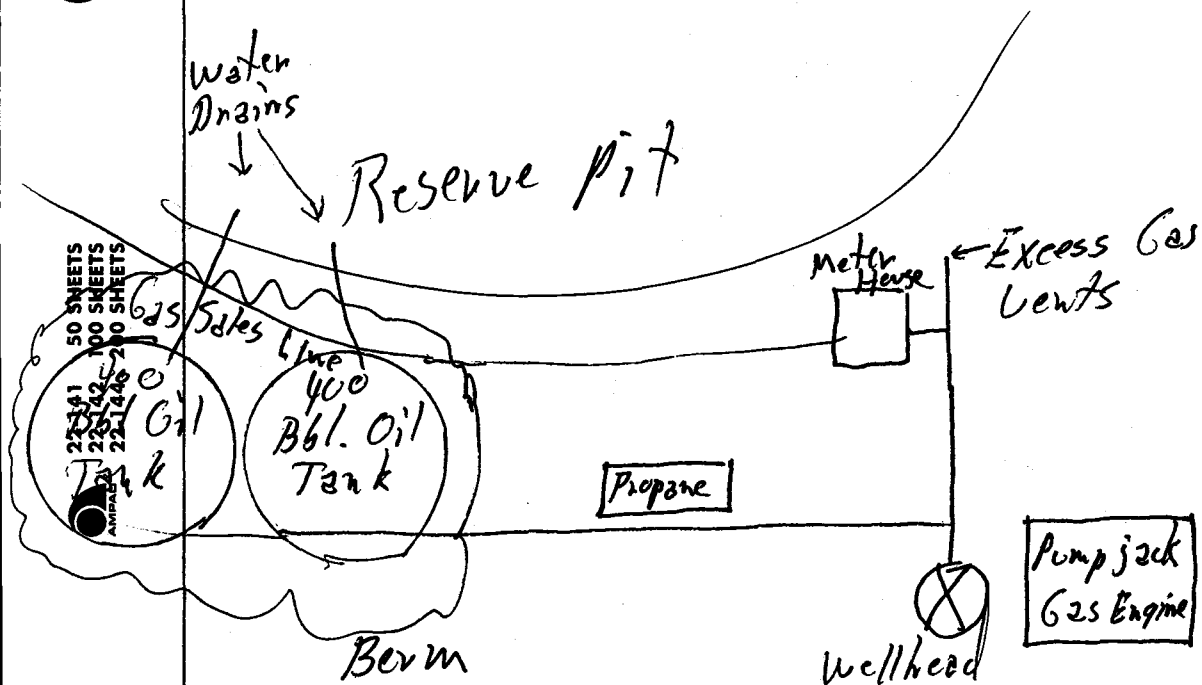
Reported by: C. KALTENBACHER

Telephone #: _____

Date: 4/22/96 Signed: JLT

North
↑

Top
Sci



Access

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corporation
ADDRESS 4949 South Albion Street
Littleton, CO 80121

OPERATOR ACCT. NO. N 9660

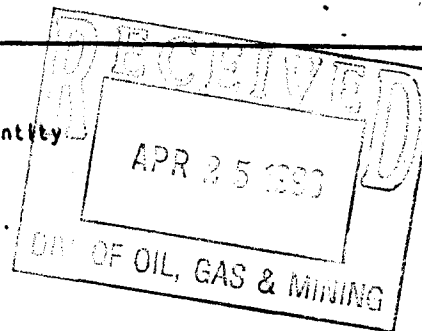
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11908	4304732733	Federal 14-28	SW/SW	28	8S	18E	Uintah	4/21/96	
WELL 1 COMMENTS: Entity added 4-29-96. <i>Luc</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Kerry Keltner
Signature
V? P.
Title
Date *4/28/96*
Phone No. (303) 770-6566

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1680'	1680'
				Wasatch Tongue of Green River	6128'	1680'

38. GEOLOGIC MARKERS

DAILY DRILLING REPORT

Operator: Wildrose Resources Corporation
Well: Federal #14-28
T 8 S, R 18 E, Section 28
SW SW (860' FSL & 846' FWL)
Uintah County, Utah
Projected TD - 6200'
Elevation: GR: 4901', KB: 4911' estimated
Contractor: Union Drilling Company #16

04/22/96 Day 1: TD-391'. WO cement. Spudded @ 3 PM 4/21/96. Bit#1 drld 17 1/2" hole to 32' KB. Set 22' of 13 3/8" conductor pipe. Bit #2 drld 12 1/4" hole to 319', Encountered no water while drilling surface hole. Ran 7 jts, 297' of 8 5/8" 24# J-55 csg w/ guide shoe, insert float, & 3 centralizers. Set csg @ 307' KB. RU HOWCO. Pumped 5 BW & 20 bbl gel water. Cemented w/ 200 sx Class 'G' w/ 2% CaCl2 & 1/4# /sk Flocele. Had good cement to surface. Bumped plug w/ 300 psi. Float did not hold. SI.

04/23/96 Day 2: TD-1090' drlg. Drld 771' in 12 1/2 hrs w/ air/foam. NUBOP's. Tstd to 2000 psi. Ran Bit #3 7 7/8" Security S88CFH @ 319'. Survey: 3/4 @ 650'.

04/24/96 Day 3: TD-2197' drlg. Drld 1152' in 19 hrs w/ air/foam. Bit #3 has drld 1878' in 31 1/2 hrs. Survey: 1 @ 1150', 3/4 @ 1600', 1 @ 2130'.

04/25/96 Day 4: TD-3175' drlg. Drld 978' in 22 1/2 hrs w/ air/foam. Bit #3 has drld 2856' in 54 hrs. Survey: 3/4 @ 2630'.

04/26/96 Day 5: TD-4208' drlg. Drld 1033' in 22 hrs w/ air/foam. Bit #3 has drld 3889' in 76 hrs. Surveys: 1 @ 3150', 3/4 @ 3700'.

04/27/96 Day 6: TD-4778' drlg. Drld 570' in 16 hrs w/ 2% KCl water. Pulled Bit #3 @ 4364'. Bit # 3 drld 4045' in 80 hrs. Ran Bit #4, 7 7/8" HTC ATJ33C w/ mud morot @ 4364'. Bit #4 has drld 414' in 12 hrs. Survey: 1 3/4 @ 4735'.

04/28/96 Day 7: TD-5467' drld. Drld 689' in 22 3/4 hrs w/ 2% KCl water. Bit #4 has drld 1103' in 34 3/4 hrs.

04/29/96 Day 8: TD-5928' drlg. Drld 461' in 13 1/2 hrs w/ 2% KCl water. pulled Bit #4 @ 5924'. Bit #4 drld 1560' in 48 hrs. Ran Bit #5, RR 7 7/8" HTC ATJ33C @ 5924'. Bit # 5 has drld 4' in 1/4 hr. Surveys: 1 1/2 @ 5235', 1 1/4 @ 5750'.

04/30/96 Day 9: TD-6200' LDDP. Drld 272' in 11 1/2 hrs w/ 2% KCl water. Pulled Bit #5 @ 6200'. Bit #5 drld 276' in 11 3/4 hrs. Survey: 1 1/2 @ 6200'. Ran logs using Schlumberger as follows:

ARI 6152'- 302'

FDC-CNL 6200'-4000'

Logger's TD-6202'. Reached TD @ 6:15 PM 4/29/96.

05/01/96 Day 10: PBTD-6041'. WO completion. Ran 5 1/2" csg as follows:

Float shoe

1 jt 5 1/2", 15.5#, J-55, LTC

Float collar

140 jts 5 1/2", 15.5#, J-55, LTC

w/ 10 centralizers. Set csg @ 6088'. Circulated for 1/2 hr. RU HOWCO. Pumped 10 BW & 20 bbl gel water. Cemented w/ 160 sx Hifill & 400 sx 50/50 POZ w/ 2% gel, 10% salt & 0.5% Halad 322. Displaced w/ 143 bbl 2% KCl water @ 7 BPM. Plug down @ 4 PM 4/30/96. Pulled off BOP's. Set slips. Released rig @ 6 PM 4/30/96. Drop from report pending completion.

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
Well: Federal #14-28
T 8 S, R 18 E, Section 28
SW SW (860' FSL & 846' FWL)
Uintah County, Utah
Elevation: GR: 4901', KB: 4911' estimated
Contractor: Ross Well Service

05/04/96 Day 1: MI Ross Well Service. Too windy to rig up. SDFN. RU Schlumberger mast truck. Run CBL from 6030'-4000' & 2500'-1900'. Cement top @ 2120'. RD Schlumberger.

05/05/96 Day 2: PBTD-6030'. RU Ross Well Service. NUBOP's. Unload 197 jts tbq. TIH w/ 4 3/4" bit & scraper on 195 jts tbq. Tagged @ 6030'. Pull to 6025'. Circulate bottoms up w/ 40 bbl 2% KCl water. Test BOP's & csg to 3500 psi. RU to swab. Swab FL down to 4000' - approx 85 BLW recovered. POH w/ tbq. SDFN.

05/06/96 SDF Sunday.

05/07/96 Day 3: RU Schlumberger. Perforated 5298'-5310'(12') w/ 4 JSPF using 4" csg gun (48 holes). FL @ 4290'. Ran a Baker Retrievmatic packer on 172 jts tbq to 5338'. RU HOWCO. Circulate hole w/ 126 bbl heated prepad fluid. Had good show of oil & gas. Pulled 3 jts. Set packer @ 5240'. Broke down Zone w/ 71 bbl prepad fluid & 60 balls. Broke @ 1930 psi @ 2 BPM. Increased to 6 BPM @ 1930 psi. Saw ball action - did not ball out. Max pressure of 2950 psi. ISIP=1355 psi. Release packer. Ran packer across perfs w/ 3 jts. POH w/ packer. RU HOWCO to frac down 5 1/2" csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>AVERAGE TREATMENT PRESSURE</u>
4311 gal	Pad - 40# Pure Gel III	20 BPM	1750 psi
2000 gal	2-6 ppg 20/40 (35# PG)(8,000#)	20 BPM	1700 psi
5582 gal	6 ppg 20/40 (35#PG)(33,500#)	22 BPM	1300 psi
3717 gal	6-8 ppg 20/40 (35#PG)(28,500#)	22 BPM	1460 psi
4023 gal	Flush - 10# gel	22 BPM	2300 psi

Screened out w/ 1092 gal flush left to pump. Max pressure of 4000 psi. Frac Volumes:19,633 gal water, 70,000# sand (65,000# in formation, 5,000# in csg). ISIP=3187 psi, 5 min=1560 psi, 10 min=1340 psi, 15 min=1259 psi. SI. 655 BLWTR.

05/08/96 Day 4: CP=850 psi after 5 hrs SI. Flowed back 49 BLW in 5 hrs. CP=0. SI. CP=500 psi @ 7 AM 5/8/96. Flowed back 2 BLW in 1/2 hr. TIH w/ tbq. Tag bridge @ 2700'. Circulate 1 std, then free. Well flowing water w/ sand. TIH to 5700'. Tag sand. Circulate out sand to 6023'. Circulate clean. Pull tbq to 4830'. RU to swab. SWBD 76 BLW in 1 1/4 hrs. FL @ 2100' w/ trace of oil. SIFN. 528 BLWTR.

05/09/96 Day 5: CP=25 psi, TP=5 psi. FL @ 1000'. SWBD approx 10 BO & 92 BLW in 4 hrs. FL @ 4000' w/ est oil cut of 20%. SIFN. 436 BLWTR.

05/10/96 Day 6: CP=100 psi, TP=75 psi @ 7 AM 5/9/96. FL @ 2500'. SWBD approx 35 BO & 9 BLW in 4 hrs. Final FL @ 4200' w/ est oil cut @ 85%. RU Sun Oilfield Service. Ran pressure bomb on wireline to 5300'. SIFN. 427 BLWTR.

05/11/96 SD - pressure test.

05/12/96 Day 7: CP=250 psi, TP=200 psi. POH w/ pressure bomb. POH w/ tbq. RU Schlumberger. Perforated ZONE #2: 4893'-4901'(8') w/4 JSPF (32 holes). RD Schlumberger. Ran Baker Model 'C' BP & Retrievmatic packer on 161 jts tbq. Set BP @ 5002'. Pull 1 jt tbq. RU HOWCO. Circulated hole w/ 118 bbl heated prepad fluid. Set packer @ 4970'. Pressure tstd BP to 3500 psi. Released packer. Pull 3 jts. Set packer @ 4869'. Broke Zone #2 w/ 59 bbl prepad fluid & 40 ball sealers. Broke @ 2500 psi @ 2 BPM. Increased to 7 BPM @ 2400 psi. Saw ball action - max pressure @ 3100 psi. ISIP=1510, 5 min= 1335, 10 min=1120. RD HOWCO. RU to swab. SWBD 35 BLW in 1 hr w/ trace of oil. FL @ 4500'. Wait 1/2 hr - FL @ 4300'. Recovered 2 BF - 75% oil. Made 1 more swab run. Recovered 2 BF - 90% oil. SIFN. 23 BLWTR.

05/13/96 SDF Sunday.

DAILY COMPLETION REPORT CONTINUED

Operator: Wildrose Resources Corporation
Well: Federal #14-28
T 8 S, R 18 E, Section 28
SW SW (860' FSL & 846' FWL)
Uintah County, Utah
Elevation: GR: 4901', KB: 4911' estimated
Contractor: Ross Well Service

page 2

05/14/96 Day 8: TP=150 psi @ 7 AM 5/13/96. FL @ 1800'. Made 4 swab runs - recovered approximately 11 BO & 2 BLW. FL @ 4200'. Released packer. POH w/ tbq. RU HOWCO to frac down 5 1/2" csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>AVERAGE TREATMENT PRESSURE</u>
3518 gal	Pad - 40# Pure Gel III	14.5 BPM	2150 psi
2008 gal	1-4 ppg 20/40 (35# PG)(5,000#)	14.2 BPM	2300 psi
5018 gal	4 ppg 20/40 (35#PG)(20,000#)	14.5 BPM	2100 psi
1046 gal	4-6 ppg 20/40 (35#PG)(5700#)	14.5 BPM	2000 psi
4810 gal	Flush - 10# gel	14.7 BPM	2350 psi

Frac Volumes: 16,400 gal water, 30,700# 20/40. ISIP=2272 psi, 5 min=2030 psi, 10 min=1945 psi, 15 min=1892 psi. Zone #2 - 411 BLWTR. SI 4 hrs. CP=1100 psi. Flowed back 43 BLW in 2 hrs. CP=0. SIFN. 368 BLWTR - Zone #2.

05/15/96 Day 9: CP=500 psi @ 7 AM 5/14/96. Flowed 5 BLW in 1/2 hr. TIH w/ BP retrieving tool to 4902'. Circulated for 1/2 hr - no sand. TIH - tag sand @ 4965'. Circulate out sand to 5002'. Circulate clean. Release BP & POH. Ran 1 jt tbq, 4' perforated sub, SN, 15 jts tbq, tbq anchor, 156 jts tbq. Strip off BOP's. Set anchor w/ 12,000# tension. BOT @ 5347', SN @ 5312', anchor @ 4838'. RU to swab. SWBD 58 BLW in 1 hr. FL @ 1700'. SIFN. Approx 730 BLWTR - Zones 1 & 2.

05/16/96 Day 10: CP=100 psi, TP=0 @ 7 AM 5/15/96. FL @ 400'. SWBD approx 61 BO & 118 BLW in 8 hrs. Final FL @ 3400' w/ est oil cut @ 60%. 612 BLWTR. SIFN.

05/17/96 Day 11: CP=300 psi, TP=50 psi @ 7 AM 5/16/96. FL @ 1400'. SWBD approx 60 BO & 34 BLW in 5 hrs. Final FL @ 4400' w/ est oil cut @ 80% & strong gas blow. 578 BLWTR. SIFN. Water sample: Chlorides - 22,000 ppm.

05/18/96 Day 12: CP=375 psi, TP=75 psi. FL @ 1700'. Made 2 swab runs - recovered approx 9 BO & 3 BLW. Flushed tbq w/ 40 bbl hot load water. Ran 2 1/2" X 1 1/2" X 15' RHAC pump, 211 - 3/4" rods, 1-4', 1-6', 1-8' X 7/8" pony rods & 1-22' X 1 1/2" polished rod. Load tbq w/ 9 bbl load water. Pressure test pump to 500 psi w/ hot oiler. Long stroked w/ rig to 1000 psi. Clamped off rods. RD & MO Ross Well Service. 624 BLWTR. Drop from report while production equipment set.

05/19-30/96 Set production equipment. Delayed by rain & mud.

05/31/96 Started up pumping unit @ 2 PM 5/30/96. 74' stroke, 7 SPM. Pumped 10 BO & 60 BLW in 20 hrs. CP=450 psi.

06/01/96 Pumped 53 BO & 60 BLW in 24 hrs. CP=230 psi.

06/02/96 Pumped 43 BO & 52 BLW. CP=240 psi. 452 BLWTR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CO AGREEMENT NAME:
		8. WELL NAME and NUMBER: See Attached Exhibit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER:	10. FIELD AND POOL, OR WILDCAT:
2. NAME OF OPERATOR: Inland Production Company <i>N5160</i>		
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <i>Denver</i> STATE <i>Co</i> ZIP <i>80202</i>		PHONE NUMBER: (303) 893-0102

4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: STATE: UTAH
---	--------------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation *N9660*
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature:

Title:

NAME (PLEASE PRINT) <i>Marc MacAluso</i>	TITLE <i>CEO, Wildrose Resources Corporation</i>
SIGNATURE <i>[Signature]</i>	DATE <i>4/15/04</i>

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

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APR 26 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____ 7. UNIT or CA AGREEMENT NAME: _____ 8. WELL NAME and NUMBER: See Attached Exhibit 9. API NUMBER: _____ 10. FIELD AND POOL OR WILDCAT: _____
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		
2. NAME OF OPERATOR: Inland Production Company N5160		
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY Denver STATE Co ZIP 80202		PHONE NUMBER: (303) 893-0102
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		COUNTY: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start:</small> _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small> _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
 3121 Cherryridge Road
 Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Current Contract Operator Signature:

Title:

NAME (PLEASE PRINT) Bill I. Pennington	TITLE President, Inland Production Company
SIGNATURE <i>Bill I. Pennington</i>	DATE 4/15/04

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

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EXHIBIT "A"
Attached to Sundry Notices

**Wildrose Resources Corporation
and
Inland Production Company**

N	NAME	CITY	STATE	ZIP	TYPE	RATE	CLASS	STATUS	DATE
N	4304731528	REX LAMB 34-1	WR	4932° GR	2116 FNL 2132 FEL	34	SWNE	040S	010E UTA FEE OW
N	4304731692	REX LAMB 34-2	WR	4932° GR	2018 FNL 1066 FEL	34	SENE	040S	010E UTA FEE OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5129° GR	0613 FNL 1938 FWL	33	NENW	080S	170E DU U-71368 OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128° GR	1954 FNL 0851 FEL	33	SENE	080S	170E DU U-71368 OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088° GR	1943 FSL 2162 FWL	34	NESW	080S	170E DU U-71368 OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063° GL	0835 FSL 0500 FEL	34	SESE	080S	170E DU U-71368 OW
N	4304732080	FEDERAL #23-26	WR	4910° KB	2113 FSL 1844 FWL	26	NESW	080S	180E UTA U-36442 OW
N	4304732700	FEDERAL 24-26	WR	4913° GR	0660 FSL 1980 FWL	26	SESW	080S	180E UTA U-36442 OW
N	4304732720	FEDERAL 13-26	WR	4903° GR	2018 FSL 0832 FWL	26	NWSW	080S	180E UTA U-36442 OW
N	4304732731	FEDERAL 12-26	WR	4924° GR	2956 FSL 0470 FWL	26	SWNW	080S	180E UTA U-36442 GW
N	4304732847	FEDERAL 34-26	WR	4907° GR	0741 FSL 1957 FEL	26	SWSE	080S	180E UTA U-75532 OW
N	4304732732	FEDERAL 43-27	WR	4862° GR	1917 FSL 0559 FEL	27	NESE	080S	180E UTA U-36442 OW
N	4304732733	FEDERAL 14-28	WR	4902° GR	0860 FSL 0846 FWL	28	SWSW	080S	180E UTA U-51081 OW
N	4304732743	FEDERAL 13-28	WR	4955° GR	2007 FSL 0704 FWL	28	NWSW	080S	180E UTA U-36442 OW
N	4304731464	PARIETTE FED 10-29	WR	4890° GR	1843 FSL 2084 FEL	29	NWSE	080S	180E UTA U-51081 OW
N	4304731550	W PARIETTE FED 6-29	WR	4892° GR	1978 FNL 2141 FWL	29	GENW	080S	180E UTA U-36846 OW
N	4304732079	FEDERAL 44-29	WR	4993° KB	0660 FSL 0680 FEL	29	SESE	080S	180E UTA U-51081 OW
N	4304732701	FEDERAL 43-29	WR	4886° GR	1904 FSL 0710 FEL	29	NESE	080S	180E UTA U-51081 OW
N	4304732742	FEDERAL 34-29	WR	4917° GR	0712 FSL 1925 FEL	29	SWSE	080S	180E UTA U-51081 OW
N	4304732848	PARIETTE FED 32-29	WR	4870° GR	1942 FNL 1786 FEL	29	SWNE	080S	180E UTA U-36846 OW
N	4304731118	NGC ST 33-32	WR	4930° GR	1914 FSL 1911 FEL	32	NWSE	080S	180E UTA ML-22058 OW
N	4304732077	FEDERAL 12-34	WR	4845° KB	1571 FNL 0375 FWL	34	SWNW	080S	180E UTA U-51081 OW
N	4304732702	FEDERAL 42-35	WR	4815° GR	1955 FNL 0463 FEL	35	SENE	080S	180E UTA U-51081 OW
N	4304732721	FEDERAL 43-35	WR	4870° GR	2077 FSL 0698 FEL	35	NESE	080S	180E UTA U-49430 OW
N	4304731345	GULF STATE 36-13	WR	4831° GR	1850 FSL 0600 FWL	36	NWSW	080S	180E UTA ML-22057 OW
N	4304731350	GULF STATE 36-11	WR	4837° GR	0677 FNL 0796 FWL	36	NWNW	080S	180E UTA ML-22057 OW
N	4304731864	GULF STATE 36-12	WR	4882° GR	1778 FNL 0782 FWL	36	SWNW	080S	180E UTA ML-22057 OW
N	4304731892	GULF STATE 36-22	WR	4923° GR	1860 FNL 1860 FWL	36	SENV	080S	180E UTA ML-22057 OW
N	4304732580	UTD STATE 36-K	WR	4809° GR	2120 FSL 1945 FWL	36	NESW	080S	180E UTA ML-22057 OW
N	4304732581	UTD STATE 36-M	WR	4744° KB	0848 FSL 0648 FWL	36	SWSW	080S	180E UTA ML-22057 OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871° GR	2051 FSL 0683 FWL	31	NWSW	080S	190E UTA U-30103 OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156° GR	1945 FSL 0816 FWL	03	NWSW	090S	170E DU U-44004 OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107° GR	1918 FNL 1979 FWL	03	SENV	090S	170E DU U-44004 OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096° GR	2062 FNL 1999 FEL	03	SWNE	090S	170E DU 61252 OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030° GR	1980 FNL 0660 FEL	03	SENE	090S	170E DU 61252 OW

END OF EXHIBIT

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OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/15/2004

FROM: (Old Operator):	TO: (New Operator):
N9660-Wildrose Resources Corporation 3121 Cherryridge Road Englewood, CO 80110-6007 Phone: 1-(303) 761-9965	N5160-Inland Production Company 1401 17th St, Suite 1000 Denver, CO 80202 Phone: 1-(303) 893-0102

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
HARBOURTOWN FED 21-33	33	080S	170E	4301331914	✓ 12304	Federal	P	OW	
HARBOURTOWN FED 42-33	33	080S	170E	4301331915	✓ 12310	Federal	P	OW	
HARBOURTOWN FED 23-34	34	080S	170E	4301331916	✓ 12320	Federal	P	OW	C
HARBOURTOWN FED 44-34	34	080S	170E	4301331917	✓ 12321	Federal	P	OW	
FEDERAL #23-26	26	080S	180E	4304732080	✓ 11265	Federal	P	OW	
FEDERAL 24-26	26	080S	180E	4304732700	✓ 11808	Federal	P	OW	
FEDERAL 13-26	26	080S	180E	4304732720	✓ 11832	Federal	P	OW	
FEDERAL 12-26	26	080S	180E	4304732731	✓ 11896	Federal	P	GW	
FEDERAL 34-26	26	080S	180E	4304732847	✓ 12123	Federal	P	OW	
FEDERAL 43-27	27	080S	180E	4304732732	✓ 11903	Federal	S	OW	
FEDERAL 14-28	28	080S	180E	4304732733	✓ 11908	Federal	S	OW	
FEDERAL 13-28	28	080S	180E	4304732743	✓ 11915	Federal	TA	OW	
PARIETTE FED 10-29	29	080S	180E	4304731464	✓ 1428	Federal	P	OW	
W PARIETTE FED 6-29	29	080S	180E	4304731550	✓ 9905	Federal	S	OW	
FEDERAL 44-29	29	080S	180E	4304732079	✓ 11267	Federal	S	OW	
FEDERAL 43-29	29	080S	180E	4304732701	✓ 11816	Federal	P	OW	
FEDERAL 34-29	29	080S	180E	4304732742	✓ 11918	Federal	P	OW	
PARIETTE FED 32-29	29	080S	180E	4304732848	✓ 12144	Federal	P	OW	
FEDERAL 12-34	34	080S	180E	4304732077	✓ 11276	Federal	S	OW	
FEDERAL 42-35	35	080S	180E	4304732702	✓ 11811	Federal	S	OW	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/26/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on 4/26/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 4/28/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/28/2004
3. Bond information entered in RBDMS on: 4/28/2004
4. Fee wells attached to bond in RBDMS on: 4/28/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/28/2004

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 4021509 Wildrose

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RN4471290
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2004

COMMENTS:

EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

Unit	API	Well	Comp.	Elev.	Loc.	S	1/4 1/4	Twp.	Rng	Co.	Lease	Type
N	4304731528	REX LAMB 34-1	WR	4932* GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE	OW
N	4304731692	REX LAMB 34-2	WR	4932* GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE	OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5129* GR	0513 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368	OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128* GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368	OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088* GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368	OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063* GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368	OW
N	4304732080	FEDERAL #23-26	WR	4910* KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442	OW
N	4304732700	FEDERAL 24-26	WR	4913* GR	0660 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442	OW
N	4304732720	FEDERAL 13-26	WR	4905* GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442	OW
N	4304732731	FEDERAL 12-26	WR	4924* GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442	GW
N	4304732847	FEDERAL 34-26	WR	4907* GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532	OW
N	4304732732	FEDERAL 43-27	WR	4862* GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442	OW
N	4304732733	FEDERAL 14-28	WR	4902* GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081	OW
N	4304732743	FEDERAL 13-28	WR	4955* GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442	OW
N	4304731464	PARIETTE FED 10-29	WR	4890* GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081	OW
N	4304731550	W PARIETTE FED 6-29	WR	4892* GR	1978 FNL 2141 FWL	29	SENW	080S	180E	UTA	U-36846	OW
N	4304732079	FEDERAL 44-29	WR	4993* KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081	OW
N	4304732701	FEDERAL 43-29	WR	4886* GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081	OW
N	4304732742	FEDERAL 34-29	WR	4917* GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081	OW
N	4304732848	PARIETTE FED 32-29	WR	4870* GR	1942 FNL 1786 FEL	29	SWNE	080S	180E	UTA	U-36846	OW
N	4304731116	NGC ST 33-32	WR	4930* GR	1914 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058	OW
N	4304732077	FEDERAL 12-34	WR	4845* KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081	OW
N	4304732702	FEDERAL 42-35	WR	4815* GR	1955 FNL 0463 FEL	35	SENE	080S	180E	UTA	U-51081	OW
N	4304732721	FEDERAL 43-35	WR	4870* GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430	OW
N	4304731345	GULF STATE 36-13	WR	4831* GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057	OW
N	4304731350	GULF STATE 36-11	WR	4837* GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057	OW
N	4304731864	GULF STATE 36-12	WR	4882* GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057	OW
N	4304731892	GULF STATE 36-22	WR	4923* GR	1860 FNL 1980 FWL	36	SENW	080S	180E	UTA	ML-22057	OW
N	4304732580	UTD STATE 36-K	WR	4809* GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057	OW
N	4304732581	UTD STATE 36-M	WR	4744* KB	0848 FSL 0648 FWL	36	SWSW	080S	180E	UTA	ML-22057	OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871* GR	2051 FSL 0683 FWL	31	NWSW	080S	190E	UTA	U-30103	OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156* GR	1945 FSL 0816 FWL	03	NWSW	090S	170E	DU	U-44004	OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107* GR	1918 FNL 1979 FWL	03	SENW	090S	170E	DU	U-44004	OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096* GR	2062 FNL 1999 FEL	03	SWNE	090S	170E	DU	61252	OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030* GR	1980 FNL 0660 FEL	03	SENE	090S	170E	DU	61252	OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123* GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004	OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004	OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004	OW
N	4301331023	FEDERAL 15-1-B	WR	5177* GR	0660 FNL 1983 FEL	15	NWNE	090S	170E	DU	U-44429	OW
N	4304732777	BIRKDALE FED 13-34	WR	5067* GR	1768 FSL 0615 FWL	34	NWSW	090S	180E	UTA	U-68618	OW

END OF EXHIBIT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

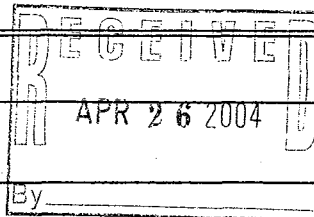
2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

1401 17TH STREET, SUITE 1000, DENVER, CO 80202 (303)893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)



5. Lease Designation and Serial No.

See Attached Exhibit

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

See Attached Exhibit

9. API Well No.

See Attached Exhibit

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☒ Other Change of Operator
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

I hereby certify that the foregoing is true and correct. (Current Contract Operator)

Signed

Bill I. Pennington
Bill I. Pennington

Title

President, Inland Production Company

Date

4/15/04

(This space of Federal or State office use.)

Approved by

Karl Fulwood

Title

Petroleum Engineer

Date

5/20/04

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

May 21, 2004

Bill I. Pennington
Inland Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Wells: Federal 14-28,
SWSW, Sec. 28, T8S, R18E
Pariette Federal 10-29,
NWSE, Sec. 29, T8S, R18E
Federal 34-29,
SWSE, Sec. 29, T8S, R18E
Federal 44-29,
SESE, Sec. 29, T8S, R18E
Uintah County, Utah
Lease No. U-75532

Dear Mr. Pennington:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
Wildrose Resources Corp.

RECEIVED
MAY 27 2004
DIV. OF OIL, GAS & MINING



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

1. GLH

2. CDW

3. FILE

3. FILE

Designation of Agent/Operator

X Operator Name Change

Merger

9/1/2004

FROM: (Old Operator):
N5160-Inland Production Company
Route 3 Box 3630
Myton, UT 84052
Phone: 1-(435) 646-3721

TO: (New Operator):
N2695-Newfield Production Company
 Route 3 Box 3630
 Myton, UT 84052
Phone: 1-(435) 646-3721

CA No.

Unit:

WELL(S)

[illegible]

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on:

2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU75532
2. NAME OF OPERATOR: Newfield Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: FEDERAL 14-28-8-18
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/SW, 28, T8S, R18E		9. API NUMBER: 4304732733
		10. FIELD AND POOL, OR WILDCAT: Monument Butte
		COUNTY: Uintah
		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/15/2005		<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Recompletion

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well had recompletion procedures initiated in the Green River formation. Existing production equipment was pulled from well. A bit and scraper were run in well. Three new Green River intervals were perforated and hydraulically fracture treated as follows: Stage #1: CP sand @ 5796-5809', 5829-5836', 5848-5857' w/4 JSPF, w/58,461#s of 20/40 sand in 488 bbls lightning 17 frac fluid. Stage #2: D sands @ 5032-5038', w/4 JSPF, w/14,376#s of 20/40 sand in 148 bbls of lightning 17 frac fluid. Stage #3 GB sands @ 4448-4456', 4468-4478', 4498-4504' W/4 JSPF w/56,608#s of 20/40 sand in 458 bbls of Lightning 17 frac fluid. Sand was cleaned from wellbore. New intervals were swab tested for sand cleanup. BHA & production tbg string were run and anchored in well w/tubing @ 5776', pump seating nipple @ 5845', and end of tubing string @ 5909'. A 1 1/2" bore rod pump was run in well on sucker rods. Well returned to production via rod pump on 5-21-05.

NAME (PLEASE PRINT) Kathy Chapman TITLE Office Manager
SIGNATURE *Kathy Chapman* DATE 06/16/2005

(This space for State use only)

RECEIVED

JUN 1 / 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-51081
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 14-28
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0860 FSL 0846 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 28 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047327330000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/30/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 10/30/2014. Initial MIT on the above listed well. On 10/30/2014 the casing was pressured up to 1382 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10673		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
DATE 11/12/2014		<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 25, 2014 </div>

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____

Date: 10/30/14Test conducted by: Riley Bailey

Others present: _____

Well Name: <u>Federal 14-28-818</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Monument Butte</u>		
Location: <u>14</u>	Sec: <u>28</u> T <u>8</u> N/S R <u>18</u> E/W	County: <u>Lincoln</u> State: <u>UT</u>
Operator: <u>Riley Bailey</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test?

☐ Yes ☒ No

Initial test for permit?

☒ Yes ☐ No

Test after well rework?

☐ Yes ☒ No

Well injecting during test?

☐ Yes ☒ No

If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1387 / 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1387</u> psig	psig	psig
5 minutes	<u>1386</u> psig	psig	psig
10 minutes	<u>1385</u> psig	psig	psig
15 minutes	<u>1384</u> psig	psig	psig
20 minutes	<u>1384</u> psig	psig	psig
25 minutes	<u>1383</u> psig	psig	psig
30 minutes	<u>1382</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test ? ☐ Yes ☐ No

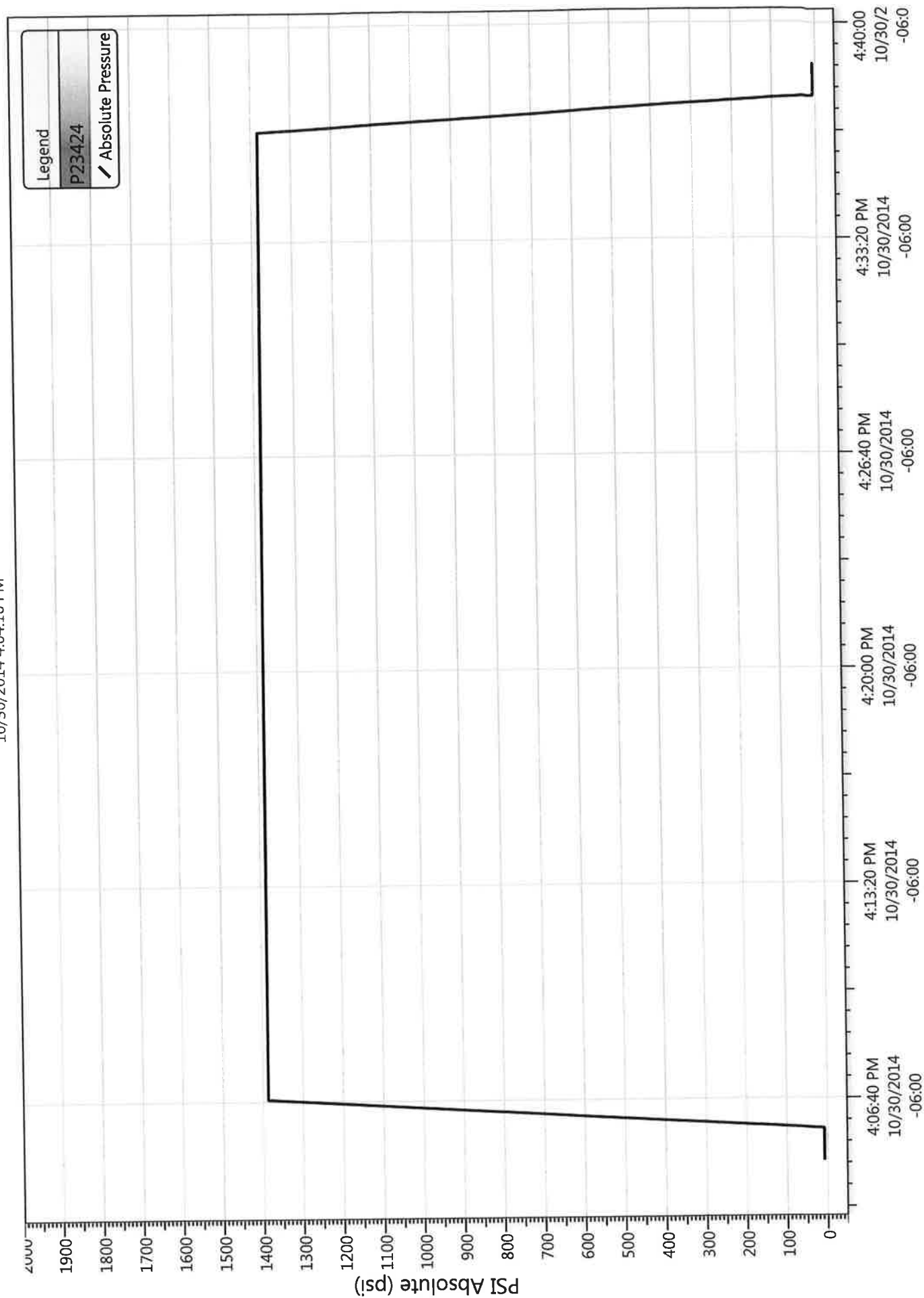
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Federal 14-28-8-18 (conversion mit 10-30-14)

10/30/2014 4:04:16 PM



NEWFIELD

Schematic

Well Name: Federal 14-28-8-18

Surface Legal Location SW SW SECTION 28-T8S-R18E		API/UWI 43047327330000	Well RC 500151304	Lease	State/Province Utah	Field Name GMBU CTB9	County UINTAH
Spud Date 4/21/1996	Rig Release Date 4/30/1996	On Production Date 5/31/1996	Original KB Elevation (ft) 4,911	Ground Elevation (ft) 4,901	Total Depth All (TVD) (ftKB) 6,041.0	PBTD (All) (ftKB) Original Hole - 6,041.0	

Most Recent Job

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type Basic	Job Start Date 10/27/2014	Job End Date 10/30/2014
---------------------------------------	--------------------------------	-----------------------------	------------------------------	----------------------------

TD: 6,200.0

Vertical - Original Hole, 11/3/2014 4:20:16 PM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS	Vertical schematic (actual)
9.8			DLS (° ...)	
11.2				4-1; Stretch Correction; 2 7/8; 2.441; 10-11; 1.21
306.1				
307.1				1; Surface; 8 5/8 in; 8.097 in; 10-307 ftKB; 297.00 ft
391.1				
2,120.1				4-2; Tubing; 2 7/8; 2.441; 11-4,391; 4,379.76
4,391.1				4-3; Pump Seating Nipple; 2 7/8; 2.270; 4,391-4,392; 1.10
4,392.1				4-4; On-Off Tool; 4.52; 1.875; 4,392-4,394; 1.45
4,393.4				4-5; Seal Nipple; 2 7/8; 2.270; 4,394-4,394; 0.33
4,393.7				4-6; Packer; 4 5/8; 2.441; 4,394-4,401; 6.97
4,400.9				4-7; Cross Over; 3.64; 1.991; 4,401-4,401; 0.51
4,401.2				4-8; Tubing Pup Joint; 2 3/8; 1.991; 4,401-4,405; 4.11
4,405.5				4-9; XN Nipple; 2 3/8; 1.875; 4,405-4,407; 1.22
4,406.5				4-10; Wireline Guide; 3 1/8; 1.991; 4,407-4,407; 0.40
4,407.2				
4,448.2				Perforated; 4,448-4,456; 5/16/2005
4,456.0				
4,467.8				Perforated; 4,468-4,478; 5/16/2005
4,478.0				
4,498.0				Perforated; 4,498-4,504; 5/16/2005
4,503.9				
4,893.0				Perforated; 4,893-4,901; 5/12/1996
4,900.9				
5,032.2				Perforated; 5,032-5,038; 5/16/2005
5,038.1				
5,297.9				Perforated; 5,298-5,310; 5/7/1996
5,310.0				
5,795.9				Perforated; 5,796-5,809; 5/16/2005
5,809.1				
5,829.1				Perforated; 5,829-5,836; 5/16/2005
5,836.0				
5,848.1				Perforated; 5,848-5,857; 5/16/2005
5,857.0				
6,041.0				
6,042.0				
6,086.9				
6,087.9				2; Production; 5 1/2 in; 4.950 in; 10-6,088 ftKB; 6,078.00 ft
6,200.1				

NEWFIELD**Newfield Wellbore Diagram Data
Federal 14-28-8-18**

Surface Legal Location SW SW SECTION 28-T8S-R18E		API/UWI 43047327330000		Lease	
County UINTAH		State/Province Utah		Field Name GMBU CTB9	
Well Start Date 4/21/1996		Spud Date 4/21/1996		Final Rig Release Date 4/30/1996	
				On Production Date 5/31/1996	
Original KB Elevation (ft) 4,911	Ground Elevation (ft) 4,901	Total Depth (ftKB) 6,200.0		Total Depth All (TVD) (ftKB) PBTD (All) (ftKB) Original Hole - 6,041.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	4/22/1996	8 5/8	8.097	24.00	J-55	307
Production	4/30/1996	5 1/2	4.950	15.50	J-55	6,088

Cement**String: Surface, 307ftKB 4/22/1996**

Cementing Company		Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 391.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description		Fluid Type Lead	Amount (sacks) 200	Class G	Estimated Top (ftKB)

String: Production, 6,088ftKB 4/30/1996

Cementing Company		Top Depth (ftKB) 2,120.0	Bottom Depth (ftKB) 6,200.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description		Fluid Type Lead	Amount (sacks) 160	Class HiFill	Estimated Top (ftKB)
Fluid Description 2% Gel + 10% Salt + 0.5% Halad 322		Fluid Type Tail	Amount (sacks) 400	Class 50:50 POZ	Estimated Top (ftKB)

Tubing Strings

Tubing Description					Run Date		Set Depth (ftKB)	
Tubing					10/27/2014		4,407.1	
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Stretch Correction	1	2 7/8	2.441	6.50	J-55	1.21	10.0	11.2
Tubing	140	2 7/8	2.441			4,379.76	11.2	4,391.0
Pump Seating Nipple	1	2 7/8	2.270			1.10	4,391.0	4,392.1
On-Off Tool	1	4.515	1.875			1.45	4,392.1	4,393.5
Seal Nipple	1	2 7/8	2.270			0.33	4,393.5	4,393.9
Packer	1	4 5/8	2.441			6.97	4,393.9	4,400.8
Cross Over	1	3.635	1.991			0.51	4,400.8	4,401.3
Tubing Pup Joint	1	2 3/8	1.991			4.11	4,401.3	4,405.4
XN Nipple	1	2 3/8	1.875			1.22	4,405.4	4,406.7
Wireline Guide	1	3 1/8	1.991			0.40	4,406.7	4,407.1

Rod Strings

Rod Description				Run Date		Set Depth (ftKB)	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
5	GB SANDS, Original Hole	4,448	4,456	4			5/16/2005
5	GB SANDS, Original Hole	4,468	4,478	4			5/16/2005
5	GB SANDS, Original Hole	4,498	4,504	4			5/16/2005
2	ZONE 2, Original Hole	4,893	4,901	4			5/12/1996
4	D SANDS, Original Hole	5,032	5,038	4			5/16/2005
1	ZONE 1, Original Hole	5,298	5,310	4			5/7/1996
3	CP SANDS, Original Hole	5,796	5,809	4			5/16/2005
3	CP SANDS, Original Hole	5,829	5,836	4			5/16/2005
3	CP SANDS, Original Hole	5,848	5,857	4			5/16/2005

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	3,187			4,000			
2	1,510			3,100			
3	1,800						
4	1,800						
5	1,800						

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Sand 70000 lb

NEWFIELD**Newfield Wellbore Diagram Data
Federal 14-28-8-18**

Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
2		Proppant Sand 30100 lb
3		Proppant Sand 58461 lb
4		Proppant Sand 14376 lb
5		Proppant Sand 56608 lb



Job Detail Summary Report

Well Name: Federal 14-28-8-18

Jobs		Job Start Date	Job End Date
Primary Job Type	Conversion	10/27/2014	10/30/2014

Daily Operations			
Report Start Date	Report End Date	24hr Activity Summary	
10/27/2014	10/27/2014	MIRU	
Start Time	13:30	End Time	13:30
Start Time	13:30	End Time	15:00
Start Time	15:00	End Time	16:30
Start Time	16:30	End Time	17:00
Report Start Date	Report End Date	24hr Activity Summary	
10/28/2014	10/28/2014	P.T. Tbg Then LD Rod String This Morning	
Start Time	05:30	End Time	06:00
Start Time	06:00	End Time	06:30
Start Time	06:30	End Time	07:00
Start Time	07:00	End Time	08:00
Start Time	08:00	End Time	09:00
Start Time	09:00	End Time	09:30
Start Time	09:30	End Time	12:30
Start Time	12:30	End Time	16:30
Start Time	16:30	End Time	17:30
Start Time	17:30	End Time	18:00
Start Time	18:00	End Time	18:30
Report Start Date	Report End Date	24hr Activity Summary	
10/29/2014	10/29/2014	Tag Fill POOH Breaking & Dope	
Start Time	05:30	End Time	06:00
Start Time	06:00	End Time	07:00
Start Time	07:00	End Time	07:30
Start Time	07:30	End Time	08:00
Start Time	08:00	End Time	13:00
Start Time	13:00	End Time	13:30

Comment	Moved From NDSI Drilling Yard
Comment	MIRUSU
Comment	RDP, Latch On to Rod String
Comment	C/Travl
Comment	C/Travl: Meeting @ NFX Office
Comment	Safety Meeting
Comment	SICP 375psi SITP 75psi, OWU
Comment	High Desert H/O Pmped 60BW d/ Csg w/ Biocides
Comment	LD @ Strip Polished Rod, Did Not See Pmp US, H/O Pmped 5BW d/ Tbg, Pressured to 500psi, Not Able to Pmp d/ Tbg
Comment	PT Tbg to 4500psi No Failure
Comment	LD Rod String on Trl, LD Pmp on Trl
Comment	XO For Tbg, Release TAC, XO Larkin Well Head, Function Test BOPs, NU BOPs, RU WorkFloor
Comment	Steam On Tools
Comment	SWIFN
Comment	C/Travl
Comment	C/Travl
Comment	C/Travl
Comment	Safety Meeting
Comment	SICP 0psi SITP 10psi, OWU
Comment	: PU 5-Jts 2 7/8" Tag PB @ 6041' NO FILL, LD 5- Jts
Comment	POOH w/ 140- Jts 2 7/8" B&D Collars (4379.76
Comment	: HD H/Oiler Flushed Tbg w/ 30BW



Well Name: Federal 14-28-8-18

Job Detail Summary Report

Sundry Number: 57769 API Well Number: 43047327330000

Start Time	13:30	End Time	15:00	Comment
Start Time	15:00	End Time	17:00	: LD Remaining 49-Jts & BHA on Trl
Start Time	17:00	End Time	18:00	Comment
Start Time	18:00	End Time	18:30	MU WFT 5 1/2" Arrow Set Injection PKR Assa., TIH w/ 140- Jts
Start Time	18:30	End Time	19:00	Comment
Start Time	19:00	End Time	19:30	H/O Flushed w/ 30BW d/Tbg, Drop S/Valv, RIH w/ S/Line to Seat S/Valve, 5BW to Fill, POOH w/ S/Line
Start Time	19:00	End Time	19:30	Comment
Start Time	19:00	End Time	19:30	: PT Tbg to 3100psi, Clean up Location
Start Time	19:00	End Time	19:30	Comment
Start Time	19:00	End Time	19:30	SW/IFN w/ 3100psi on Tbg
Start Time	19:00	End Time	19:30	Comment
Start Time	19:00	End Time	19:30	C/Travl
Report Start Date	10/30/2014	Report End Date	10/30/2014	24hr Activity Summary
Report Start Date	10/30/2014	Report End Date	10/30/2014	Testing Tbg will check this morning
Report Start Date	10/30/2014	Report End Date	10/30/2014	Conduct MIT
Start Time	05:30	End Time	06:00	Comment
Start Time	06:00	End Time	07:00	C/Travl
Start Time	07:00	End Time	08:00	Comment
Start Time	08:00	End Time	08:45	Safety Meeting
Start Time	08:45	End Time	09:00	Comment
Start Time	09:00	End Time	09:30	SICP 10psi SITP 2700psi (400psi Loss in 660Min
Start Time	09:30	End Time	10:30	Comment
Start Time	10:30	End Time	11:30	HD H/Oiler Repressed Tbg to 3000psi
Start Time	11:30	End Time	12:00	Comment
Start Time	12:00	End Time	16:00	NO PRESSURE LOSS in 45Min, Bleed Off Press
Start Time	16:00	End Time	16:30	Comment
Start Time	16:30	End Time	19:00	Retrieve S/Valv w/ S/Line
Start Time	19:00	End Time	19:30	Comment
Start Time	19:30	End Time	19:45	RD Workfloor, ND BOPs, MU 3K Injection Tree
Start Time	19:45	End Time	20:00	Comment
Start Time	20:00	End Time	20:15	H/O Pmped 50BW d/ Annulus w/ Multi-Chem PKR Fluids, Circulated @ 5BW
Start Time	20:15	End Time	20:30	Comment
Start Time	20:30	End Time	20:45	Set WFT 5 1/2" Arrow Set PKR CE @ 4397 w/ 15000# of Tension, NU Injection Tree, XO 3000# Ball Valves
Start Time	20:45	End Time	21:00	Comment
Start Time	21:00	End Time	21:15	H/O Filled Annulus w/ 3BW, PT to 1490psi, Observ Pressure
Start Time	21:15	End Time	21:30	Comment
Start Time	21:30	End Time	21:45	Pressure Leveled Out For 30Min @ 1400psi, NFX Wtr Service Rep Performed MIT
Start Time	21:45	End Time	22:00	Comment
Start Time	22:00	End Time	22:15	GOOD MIT
Start Time	22:15	End Time	22:30	Initial MIT on the above listed well. On 10/30/2014 the casing was pressured up to 1382 psig and charted for 30
Start Time	22:30	End Time	22:45	minutes with no
Start Time	22:45	End Time	23:00	pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There
Start Time	23:00	End Time	23:15	was not an EPA
Start Time	23:15	End Time	23:30	representative available to witness the test.
Start Time	23:30	End Time	23:45	EPA# UT22197-10673
Start Time	23:45	End Time	24:00	Comment
Start Time	24:00	End Time	24:15	RDMOSU...FINAL RIG REPORT!! Well Ready For Injection
Start Time	24:15	End Time	24:30	Comment

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-51081
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 14-28
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0860 FSL 0846 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 28 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047327330000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/5/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above reference well was put on injection at 1:30 PM on 12/05/2014. EPA # UT22197-10673		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 18, 2014		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/10/2014	